Local Energy Communities and Collective Self-Consumption

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Session 2: New paths to decentralized energy systems



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<u>Renewable Power</u>
<u>Eco Mobility</u>
<u>Tourism & Climate</u>
<u>Impacts of Climate Change</u>





JR's work on energy communities

COMPILE: Community Power in Energy Islands 🔂 Compile



- EXCESS: EXCESS FIEXible user-CEntric Energy poSitive houseS E X C E S S
- EU BRIDGE Working Group: Task Force on Energy Communities



Range of existing approaches for Energy Communities

Ludwig

No	Name
class 1	Collective generation and trading of electricity
class 2	Generation-Consumption Communities
class 3	Collective residential and industrial self-consumption
class 4	Energy positive districts
class 5	Energy islands
class 6	Municipal utilities
class 7	Financial aggregation and investment
class 8	Cooperative Financing of Energy Efficiency
class 9	Collective service providers
Class 10	Digital energy supply and demand response systems



Implementation of Energy Communities in 2 EU Direktives

Renewable Energy Directive Art 21

- Collective Self-consumption (CSC)
- Renewable Energy Directive Art 22
 - Renewable Energy Communities (RECs)
- EU Electricity Market Directive Art 16
 - Citizen Energy Communities (CECs)
- \rightarrow Member states have 1,5 years for national transposition



Citizen Energy Communities (CECs) & Renewable Energy Communities (RECs)

Citizens Energy Communities

New market actor

Collective Self consumpti

Primary purpose to provide environmental, economic or social community benefits rather than to generate financial profits

- Geografical proximity of
- Renewable Energy
- Public support possible



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non and consumption

Who can be member? Who can control?

Form of organisation: Definition at the national level

• "any form of entity for Citizen Energy Communities, for example an association, a cooperative, a partnership, a non-profit organization or SME".

Membership volu





Benefits and options for a CEC to operate its own (sub) grid?

Optimizing the economics of the grid

- Via sharing energy between the members of the CEC. Optimize use of infrastructure/RES via including all actors in the chain
- Balancing onsite demand and generation...

Providing benefits to the DSO/markets

 Reduction of need for grid reinforcements due to optimisation of flexibility, reduction of congestions, local flexibility markets

Creating local benefits

Creation of local value by outsourcing the maintenance of the grid to local companies of the community Awareness raising for renewables and environmental benefits

LEC TF, Intermediate Report.



Austria's approach

- Collective Self Consumption in multipartment buildings since 2017
 - > So far no neighboring buildings can't be included
- Upcoming legislation towards energy communities (RECs):
 - Expansion of CSC to an area behind the transformator
 - Introduction of reduced local grid tarifs (-50%), but: rest of consumers have to compensate
 - Cooperative approach





Trends in Implementation

- Implementation in also in Belgium, Portugal, Luxembourg, Slovenia, Greece, Spain, France
 - So far mostly Collective Self Consumption and REC implementation
 - Most Member States combine phsycal boundaries with regualtory boundaries (LV and MV transformator)
 - So far implementation of EU directives focuses on technical element, less on organisational ones
 - Creation of local tarrifs is key in transposition process

Country Examples



- ✓ CSC in multiappartment buildings
- RES Communities (behind the transformator)
- Many technical and organisational details

Portugal

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- ✓ First EU country that has transposed article 22 (RECs)
- Local grid tarif under discussion

Greece

- ✓ Governance clarified in detail
- Members can be municipalties and provinces
- Broad activity portfolio: energy efficiency, CHP, emobility, Demandside management

France

- ✓ Collective self-consumption
- Expansion towards energy commnities
- ✓ 1km als boundary

Tarrif setting: discussed options



Local grid tarrifs (AT, PT, FR)

- \checkmark If only LV grid is used, only LV part of the grid tarrif has to be payed
- ✓ What about other charges that are part of the grid tarrif?

Ex-post remuneration (of part) of the grid tarrif (BE, NL)

- \checkmark Depends on cost reduction of grid operator
 - ✓ reduced losses,

- ✓ reduced grid reinforcements
- ✓ reduced peaks)
- \checkmark Can all benefits to the system be easily quantified?



Any barriers for energy communties?

Is there a bussines model?

- Hardly any business model if only electricity is included
- Combination with heat/EE needed

Technological barriers

- Diversity of technologies: interoperability issues. No plug and play solutions eg for storage
- Lack of technology integrators that are able to provide entire solutions hardware and softwarewise

Social barriers

Details unter:



Collective self-consumption and energy communities: Overview of emerging regulatory approaches in Europe

Working paper, June 2019

https://www.compile-project.eu/

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